Biogas Utilization Opportunities in Ostrobothnia Region

Aim

The project's overall goal is to build new knowledge and create favorable conditions for biogas business and biogas use in the Ostrobothnia region through feasibility studies, measurements, and common operation models.

WP3

WP3: Biogas utilization opportunities in different contexts: industry, waste-to-energy sector, and greenhouses

Integrating biomethane into industrial energy systems requires a predictable operating environment. WP3 focused, e.g., on the prospects of biogas availability, especially LBG, and on industrial fuel price forecasts.

Scenario 4 Industrial fuel prices 2022–2040 120 110 Price €/MWh 100 Light fuel oil 90 Propane 80 LNG 70 LBG 60 50 2022 2024 2026 2028 2030 2032 2034 2036 2038 2040

With rising fossil fuel prices and taxation, renewable energy sources are expected to become increasingly competitive with fossil fuels.

WP4

WP4: Common operating models

Current state analysis 2021 of the state of the EU, Finnish and Ostrobothnia biogas sector through literature and interview findings.

3 Workshops with participants from BGS sector and outside to

- create new connections and networks between different actors in the region
- develop common collaboration models to boost biogas business

WP1: Biogas infrastructure development options in Ostrobothnia

Techno-economic analysis of biomethane liquefaction processes

- technical descriptions of liquefaction processes suitable for small-scale production and an overview of commercially available solutions for each technology
- life-cycle cost analysis



Levelized cost of liquefaction €/MWh_{LBM}



WP1

*Liquefaction only

Gas pipeline to Ostrobothnia – feasibility and cost assessment

A proposal for the gas pipeline route and a comparison of the investment and operating costs for pipeline transmission versus CBG transportation.

Cost comparison with different price scenarios Discount rate 6 %, period 10 years



pipeline cost may be competitive to CBG transportation in easy installation environments and with higher transmission volumes

Current state Ostrobothnia

- 3 biogas producers
- 4 gas filling stations

Opportunities for BGS Markets: sustainability & legislation

Raw-materials: agricultural sector

Producers: know-how

Logistics: biogas vehicles, building gas pipe

Users: maritime, agriculture, transport

General: growing interest in BGS development

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Future direction of biogas solutions in Ostrobothnia still unclear due to legislative issues, investment costs and lack of knowledge. With sufficient support the BGS sector can be expected to grow considerably.



Central findings regarding cooperation models for sustainable utilization of biogas, need to:

- despite the potentially higher costs, pipeline investment may be supported by transmission reliability, long service life, and low and stable operating costs
- In the future, the Ostrobothnian gas pipeline could be part of the hydrogen energy transition

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- 1. Active communication & collaboration
 - between public and private sectors
- 2. Form a multi-stakeholder group with local actors (City of Vaasa & other municipalities, VASEK, Merinova, Dynamo, ÖSP & ProAgria) to start the planning process
- 3. Use the Jeppo corporative model
- 4. Combine with sector coupling & hydrogen
- 5. Collaborate with municipal infrastructure planning
- 6. Need to act now!



